Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2013 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	233,810			237,344	8,334	7,688	468,825	2,975	0	1,067,149
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	81,196	-552	19,023	4,020		3,027	16,794	13,937	69,929	189,67
Pentanes Plus	11,167	-552		772		-700	5,666	2,989	3,432	18,03
Liquefied Petroleum Gases	70,029		19,023	3,248		3,727	11,128	10,947	66,498	171,630
Ethane/Ethylene	30,015		379	9		-414	_	_	30,817	34,444
Propane/Propylene			17,254	2,603		2,582	_	10,040	32,780	67,78
Normal Butane/Butylene	6,893		1,738	333		999	4,711	907	2,347	58,942
Isobutane/Isobutylene			-348	303		560	6,417	_	554	10,468
Other Liquids		30,440		40,118	8,884	9,117	57,769	6,579	5,977	281,76
Hydrogen/Oxygenates/Renewables/	1			·	·	·	·	-	·	
Other Hydrocarbons		30,442		2,259	3,631	-1,092	33,881	3,543	0	20,193
Hydrogen				_	6,226		6,226	_	0	
Oxygenates (excluding Fuel Ethanol)		1,857		-	-19	-112	74	1,876	0	966
Renewable Fuels (including Fuel Ethanol)		28,585		2,000	-2,361	-975	27,532	1,667	0	19,20
Fuel Ethanol ⁵		25,564		704	-493	-931	25,418	1,288	0	16,040
Renewable Fuels Except Fuel Ethanol		3,021		1,296	-1,867	-44	2,114	380	0	3,160
Other Hydrocarbons				259	-215	-5	49	_	0	2
Unfinished Oils				22,895		62	16,850	_	5,983	82,76
Motor Gasoline Blend.Comp. (MGBC)		-2		14,964	5,253	10,153	7,026	3,036	0	178,81
Reformulated		_		5,639	4,009	386	8,448	814	0	47,370
Conventional		-2		9,325	1,244	9,767	-1,422	2,222	0	131,44
Aviation Gasoline Blend. Comp.				-		-6	12		-6	3
Finished Petroleum Products		55	559,078	17,898	-2,765	-8,744		85,433	497,576	293,032
Finished Motor Gasoline		55	273,596	1,205	-4,760	-8,342		10,897	267,541	40,440
Reformulated		_	90,477		-3,514	11		· –	86,952	43
Conventional		55	183,119	1,205	-1,246	-8,353		10,897	180,589	40,397
Finished Aviation Gasoline			454	1	´	138		_	317	1,098
Kerosene-Type Jet Fuel			46,324	2,047		1,591		4,217	42,563	41,086
Kerosene			96	313		286		[′] 5	118	1,836
Distillate Fuel Oil ⁶			146,675	3,961	1,994	-44		41,279	111,395	128,607
15 ppm sulfur and under ⁷			132,958	2,532	1,994	-1,631		34,431	104,684	105,460
Greater than 15 ppm to 500 ppm sulfur ⁷			4,275	29	-,551	303		3,809	192	4,598
Greater than 500 ppm sulfur			9,442	1,400		1,284		3,039	6,519	18,540
Residual Fuel Oil ⁸			12,847	6,880		465		8,798	10,464	35,70
Less than 0.31 percent sulfur			1,478	234		144		NA	NA	3,096
0.31 to 1.00 percent sulfur			1,917	2,017		837		NA.	NA NA	7,13
Greater than 1.00 percent sulfur			9,452	4,629		-516		NA	NA NA	25,47
Petrochemical Feedstocks			10,371	990		190			11,171	3,86
Naphtha for Petro. Feed. Use			7,193	909		96		_	8,006	2,22
Other Oils for Petro. Feed. Use			3,178	81		94		_	3,165	1,638
Special Naphthas			979	433		-193		1,526	79	1,300
Lubricants			5,445	577		70		2,207	3,745	9,146
Waxes			242	109		-10		185	176	77
Petroleum Coke			26,440	158		-533		15,335	11,796	8,269
Marketable			19,356	158		-533		15,335	4,712	8,269
Catalyst			7,084						7,084	
Asphalt and Road Oil			11,319	1,217		-2,408		953	13,991	20,33
Still Gas			21,754			2,400			21,754	20,00
Miscellaneous Products			2,536	7		46		31	2,466	567
Total	315,006	29,943	578.101	299,380	14,453	11,088	543,388	108,925	573,483	1,831,62 ⁻

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

 ${6 \over 2}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.